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4. Board Order No. 39-2013 designated Sections 2 and 11 described above as a permanent spacing unit for Applicant's Gorman 1-11H Bakken Formation well.

5. Board Order No. 40-2013 authorized Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells in the unit comprised of all of Sections 2 and 11 described above.

6. Applicant requests the Board to vacate Board Order No. 40-2013.

7. ARM 36.22.703 (3) provides, in part, ". . . A horizontal well meets the location Requirements of ARM 36.22.702 if the point where the well bore first penetrates the common source of supply, the horizontal drainhole end point, and every part of the well bore lying between these points meet the minimum distance requirements from the drilling unit boundaries that would apply to a vertical well of the same projected depth, regardless of the surface location proposed."

8. ARM 36.22.703 (4) provides, in part, ". . . The operator of a horizontal well may designate an optional drilling unit, which must consist of two, three or four contiguous drilling units of the size and shape otherwise authorized for a vertical well of the same projected depth." As an exception thereto, Applicant requests the Board designate Section 35, Township 27 North, Range 53 East, and Sections 2 and 11, Township 26 North, Range 53 East, in their entirety as the temporary spacing unit for its proposed well.

9. Applicant requests the temporary spacing Order sought hereby be based upon a surface acreage participation basis, the factor allocating participation in production proceeds being the ratio of the surface acreage of each separate tract within the above spacing unit to all acreage in said spacing unit.

10. Applicant requests the Board authorize the drilling of its proposed Bakken/Three Forks Formation well within and above the above lands at any location not closer than 0 feet (heel and toe setback) and a setback of 500 feet to the exterior boundaries from the requested temporary spacing unit.

11. In the event Applicant's Bakken/Three Forks Formation well referred to above is completed as a well capable of commercial production of oil, within ninety (90) days of such completion Applicant will file an appropriate Application with the Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.

12. Applicant believes the granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced and associated therewith.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing with notice given as required by law;
2. This matter be placed on the Default Docket and if any protest is timely received the Board hear this Application on the scheduled date and consider the testimony of the Applicant's witnesses who will be present at hearing;
3. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and
4. For such other or additional relief as the Board may deem appropriate.

Dated September 5, 2019.

CONTINENTAL RESOURCES, INC.

By: \_\_\_\_\_

  
Patrick B. McRorie  
Lathrop Gage LLP  
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Telephone: (720) 931-3226  
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Attorney for Applicant

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

\*\*\*\*\*

<b>IN THE MATTER OF THE APPLICATION OF</b>	)	
<b>CONTINENTAL RESOURCES, INC. FOR AN</b>	)	
<b>ORDER TO VACATE ORDER NOS. 43-2013</b>	)	
<b>AND 472-2012 GRANTING UP TO THREE</b>	)	<b>APPLICATION</b>
<b>ADDITIONAL HORIZONTAL BAKKEN/</b>	)	
<b>THREE FORKS FORMATION WELLS IN THE</b>	)	
<b>PERMANENT SPACING UNITS COMPRISED</b>	)	
<b>OF SECTIONS 14 AND 23 AND SECTIONS 25</b>	)	<b>DOCKET NO. ____-2019</b>
<b>AND 26, TOWNSHIP 26 NORTH, RANGE 53</b>	)	
<b>EAST, RICHLAND COUNTY AND ESTABLISH</b>	)	
<b>AN OVERLAPPING TEMPORARY SPACING</b>	)	
<b>UNIT CONSISTING OF SECTIONS 14, 23 AND</b>	)	
<b>26, TOWNSHIP 26 NORTH, RANGE 53 EAST,</b>	)	
<b>RICHLAND COUNTY, AND AUTHORIZING</b>	)	
<b>THE DRILLING OF A HORIZONTAL</b>	)	
<b>BAKKEN/THREE FORKS FORMATION WELL</b>	)	
<b>THEREON AT ANY LOCATION NOT CLOSER</b>	)	
<b>THAN 0 FEET (HEEL AND TOE SETBACK)</b>	)	
<b>AND 500 FEET SETBACK TO THE EXTERIOR</b>	)	
<b>BOUNDARIES OF THE REQUESTED</b>	)	
<b>TEMPORARY SPACING UNIT.</b>	)	

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CONTINENTAL RESOURCES, INC. ("Applicant"), P.O. Box 269091, Oklahoma City, Oklahoma 73126, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Richland County:

Township 26 North, Range 53 East, MPM

Section 14: All

Section 23: All

Section 26: All

Containing 1,920.00 acres, more or less

2. Applicant desires to drill a Bakken/Three Forks Formation well within and upon the above lands with a total vertical depth of approximately eight thousand five hundred feet (8,500').

3. Board Order No. 471-2012 designated Sections 25 and 26, Township 26 North, Range 53 East, as a permanent spacing unit for Applicant's Butterfield 1-26H Bakken Formation well.

4. Board Order No. 41-2013 designated Sections 14 and 23 described above as a permanent spacing unit for Applicant's Egan 1-14H Bakken Formation well.

5. Board Order No. 43-2013 authorized Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells in the unit comprised of all of Sections 14 and 23 described above.

6. Board Order No. 472-2012 authorized Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells in the unit comprised of all of Sections 25 and 26, Township 26 North, Range 53 East.

7. Applicant requests the Board to vacate Board Order Nos. 43-2013 and 472-2012.

8. ARM 36.22.703 (3) provides, in part, ". . . A horizontal well meets the location Requirements of ARM 36.22.702 if the point where the well bore first penetrates the common source of supply, the horizontal drainhole end point, and every part of the well bore lying between these points meet the minimum distance requirements from the drilling unit boundaries that would apply to a vertical well of the same projected depth, regardless of the surface location proposed."

9. ARM 36.22.703 (4) provides, in part, ". . . The operator of a horizontal well may designate an optional drilling unit, which must consist of two, three or four contiguous drilling units of the size and shape otherwise authorized for a vertical well of the same projected depth." As an exception thereto, Applicant requests the Board designate Sections 14, 23 and 26, Township 26 North, Range 53 East, in their entirety as the temporary spacing unit for its proposed well.

10. Applicant requests the temporary spacing Order sought hereby be based upon a surface acreage participation basis, the factor allocating participation in production proceeds being the ratio of the surface acreage of each separate tract within the above spacing unit to all acreage in said spacing unit.

11. Applicant requests the Board authorize the drilling of its proposed Bakken/Three Forks Formation well within and above the above lands at any location not closer than 0 feet (heel and toe setback) and a setback of 500 feet to the exterior boundaries from the requested temporary spacing unit.

12. In the event Applicant's Bakken/Three Forks Formation well referred to above is completed as a well capable of commercial production of oil, within ninety (90) days of such completion Applicant will file an appropriate Application with the Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.

13. Applicant believes the granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste

and conservation of Bakken/Three Forks Formation oil and natural gas produced and associated therewith.

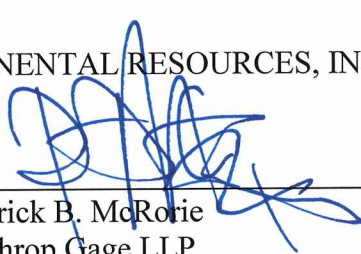
WHEREFORE, Applicant requests the following:

1. This matter be set for hearing with notice given as required by law;
2. This matter be placed on the Default Docket and if any protest is timely received the Board hear this Application on the scheduled date and consider the testimony of the Applicant's witnesses who will be present at hearing;
3. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and
4. For such other or additional relief as the Board may deem appropriate.

Dated September 5, 2019.

CONTINENTAL RESOURCES, INC.

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Attorney for Applicant

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3. Section 36 is not currently producing oil and gas. The minerals underlying said Section are owned by the State of Montana and are currently leased.

4. Board Order No. 130-2011 designated Sections 1 and 12 described above as a permanent spacing unit for Applicant's Tolksdorf 1-1H Bakken Formation well.

5. Board Order No. 469-2013 authorized Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells in the unit comprised of all of Sections 1 and 12 described above.

6. Applicant requests the Board to vacate Board Order No. 469-2013.

7. ARM 36.22.703 (3) provides, in part, ". . . A horizontal well meets the location Requirements of ARM 36.22.702 if the point where the well bore first penetrates the common source of supply, the horizontal drainhole end point, and every part of the well bore lying between these points meet the minimum distance requirements from the drilling unit boundaries that would apply to a vertical well of the same projected depth, regardless of the surface location proposed."

8. ARM 36.22.703 (4) provides, in part, ". . . The operator of a horizontal well may designate an optional drilling unit, which must consist of two, three or four contiguous drilling units of the size and shape otherwise authorized for a vertical well of the same projected depth." As an exception thereto, Applicant requests the Board designate Section 36, Township 27 North, Range 53 East, and Sections 1 and 12, Township 26 North, Range 53 East, in their entirety as the temporary spacing unit for its proposed well.

9. Applicant requests the temporary spacing Order sought hereby be based upon a surface acreage participation basis, the factor allocating participation in production proceeds being the ratio of the surface acreage of each separate tract within the above spacing unit to all acreage in said spacing unit.

10. Applicant requests the Board authorize the drilling of its proposed Bakken/Three Forks Formation well within and above the above lands at any location not closer than 0 feet (heel and toe setback) and a setback of 500 feet to the exterior boundaries from the requested temporary spacing unit.

11. In the event Applicant's Bakken/Three Forks Formation well referred to above is completed as a well capable of commercial production of oil, within ninety (90) days of such completion Applicant will file an appropriate Application with the Board requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.

12. Applicant believes the granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interest of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced and associated therewith.



WHEREFORE, Applicant requests the following:

1. This matter be set for hearing with notice given as required by law;
2. This matter be placed on the Default Docket and if any protest is timely received the Board hear this Application on the scheduled date and consider the testimony of the Applicant's witnesses who will be present at hearing;
3. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

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<b>IN THE MATTER OF THE APPLICATION OF</b>	)	
<b>CONTINENTAL RESOURCES, INC. FOR AN</b>	)	
<b>ORDER AUTHORIZING THE DRILLING OF</b>	)	
<b>NOT TO EXCEED THREE (3) ADDITIONAL</b>	)	<b>APPLICATION</b>
<b>BAKKEN/THREE FORKS FORMATION</b>	)	
<b>HORIZONTAL WELLS WITHIN AND UPON</b>	)	
<b>THE SPACING UNIT CONSISTING OF</b>	)	
<b>SECTION 36, TOWNSHIP 27 NORTH, RANGE</b>	)	<b>DOCKET NO. ____-2019</b>
<b>53 EAST, AND SECTIONS 1 AND 12,</b>	)	
<b>TOWNSHIP 26 NORTH, RANGE 53 EAST,</b>	)	
<b>RICHLAND COUNTY, WITH EACH SUCH</b>	)	
<b>ADDITIONAL WELL TO BE LOCATED NO</b>	)	
<b>CLOSER THAN 0 FEET (HEEL AND TOE SET</b>	)	
<b>BACK) AND 500 FEET (LATERAL SETBACK)</b>	)	
<b>TO THE BOUNDARIES OF SAID SPACING</b>	)	
<b>UNIT.</b>	)	

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CONTINENTAL RESOURCES, INC. ("Applicant"), P.O. Box 269091, Oklahoma City, Oklahoma 73126, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Richland County:

Township 27 North, Range 53 East, MPM  
Section 36: All  
Township 26 North, Range 53 East, MPM  
Section 1: All  
Section 12: All

Containing 1,920.00 acres, more or less

2. Contemporaneously herewith Applicant has filed an Application with the Board requesting Section 36, Township 27 North, Range 53 East, and Sections 1 and 12, Township 26 North, Range 53 East, be designated and delineated as an overlapping temporary spacing unit ("OTSU").

3. Applicant requests authorization to drill and produce up to three (3) additional Bakken/Three Forks Formation horizontal wells within said OTSU, each such well to be located no closer than 0 feet (heel/toe setback) and 500 feet (lateral setback) to the exterior boundaries.

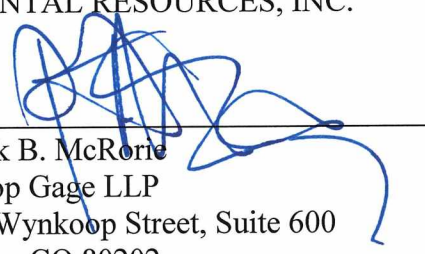
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Attorney for Applicant

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4. Board Order No. 111-2013 designated Sections 13 and 24 described above as a permanent spacing unit for Applicant's Devin 1-13H Bakken Formation well.

5. Board Order No. 113-2013 authorized Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells in the unit comprised of all of Sections 13 and 24 described above.

6. Board Order No. 472-2012 authorized Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells in the unit comprised of all of Sections 25 and 26, Township 26 North, Range 53 East.

7. Applicant requests the Board to vacate Board Order Nos. 113-2013 and 472-2012.

8. ARM 36.22.703 (3) provides, in part, ". . . A horizontal well meets the location Requirements of ARM 36.22.702 if the point where the well bore first penetrates the common source of supply, the horizontal drainhole end point, and every part of the well bore lying between these points meet the minimum distance requirements from the drilling unit boundaries that would apply to a vertical well of the same projected depth, regardless of the surface location proposed."

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

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<b>IN THE MATTER OF THE APPLICATION OF ) CONTINENTAL RESOURCES, INC. FOR AN ) ORDER AUTHORIZING THE DRILLING OF ) NOT TO EXCEED THREE (3) ADDITIONAL ) BAKKEN/THREE FORKS FORMATION ) HORIZONTAL WELLS WITHIN AND UPON ) THE SPACING UNIT CONSISTING OF ) SECTIONS 13, 24 AND 25, TOWNSHIP 26 ) NORTH, RANGE 53 EAST, RICHLAND ) COUNTY, WITH EACH SUCH ADDITIONAL ) WELL TO BE LOCATED NO CLOSER THAN 0 ) FEET (HEEL AND TOE SET BACK) AND 500 ) FEET (LATERAL SETBACK) TO THE ) BOUNDARIES OF SAID SPACING UNIT. ) ) )</b>	<b>APPLICATION   DOCKET NO. ____-2019</b>
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1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Richland County:

Township 26 North, Range 53 East, MPM  
Section 13: All  
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Containing 1,920.00 acres, more or less

2. Contemporaneously herewith Applicant has filed an Application with the Board requesting Sections 13, 24 and 25, Township 26 North, Range 53 East, be designated and delineated as an overlapping temporary spacing unit ("OTSU").

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